

La Plana Hybrid Facility

A showcase, and a test facility for hybrid projects.

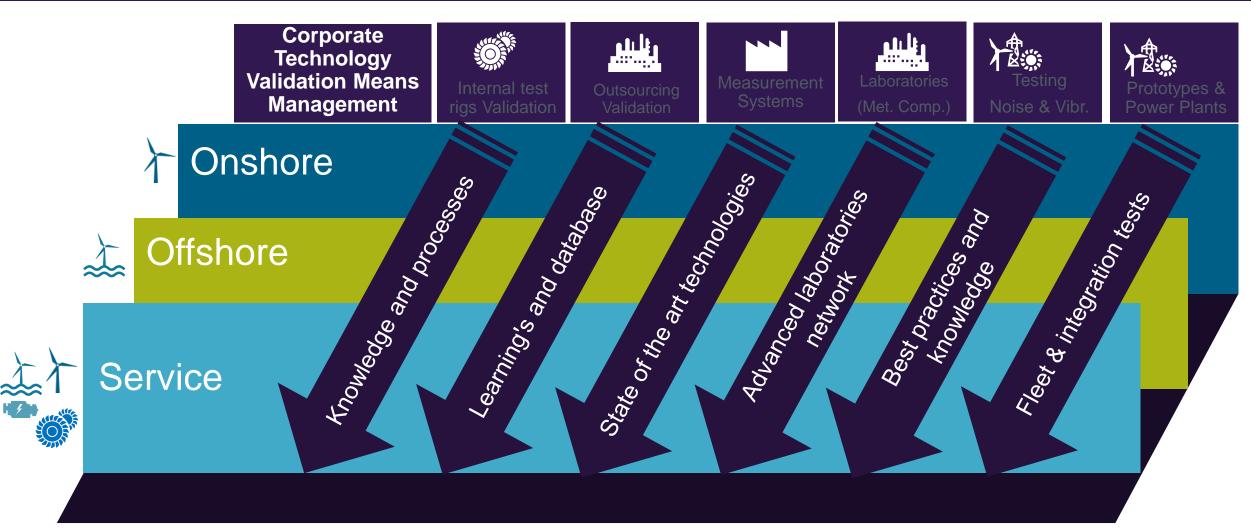
1st October 2021



Corporate Operations & Governance Infrastructure Services Validation Means Management



RELIABILITY and PRODUCT PERFORMANCE as Validation and Verification strategy (V&V)







La Plana Test Plant

La Plana R&D hybrid facility has been in operation for over 5 years. The project is designed to enhance and expand the development and performance of our hybrid solutions.

The site is used in the following ways:

1. As a Test Bench:

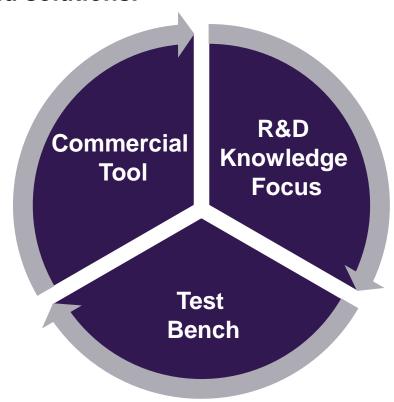
Before any new asset is commissioned by our internal customer, we are able to validate it in a real environment, minimizing as much as possible any risk.

2. For Research and Development:

The facility incorporates a range of energy generation and storage technologies, and test scenarios. This strategy provides many options for in-depth study and enhancing technical expertise within the SGRE team.

3. As a Commercial Tool:

Several tours are conducted each month, giving customers the opportunity to view and assess our hybrid solution capabilities.





Assets Overview



Switchgear Center
Diesel Power Plant
Loads
Control Center
Lithium-ion BESS
VRFB

Wind Turbine	850 kW
Photovoltaic	245 kW _p
Diesel	3 x 222 kW
Lithium Storage	572 kW (4C) – 143 kWh
Vandium Storage	200 kW (1C) – 400 kWh
Load	1100 kW – 372 kVAr

Roadmap





WEAK GRIDS

MODE

31/12/2019 – 28/05/2021





Isolated places without any grid



Power plants connected to the grid



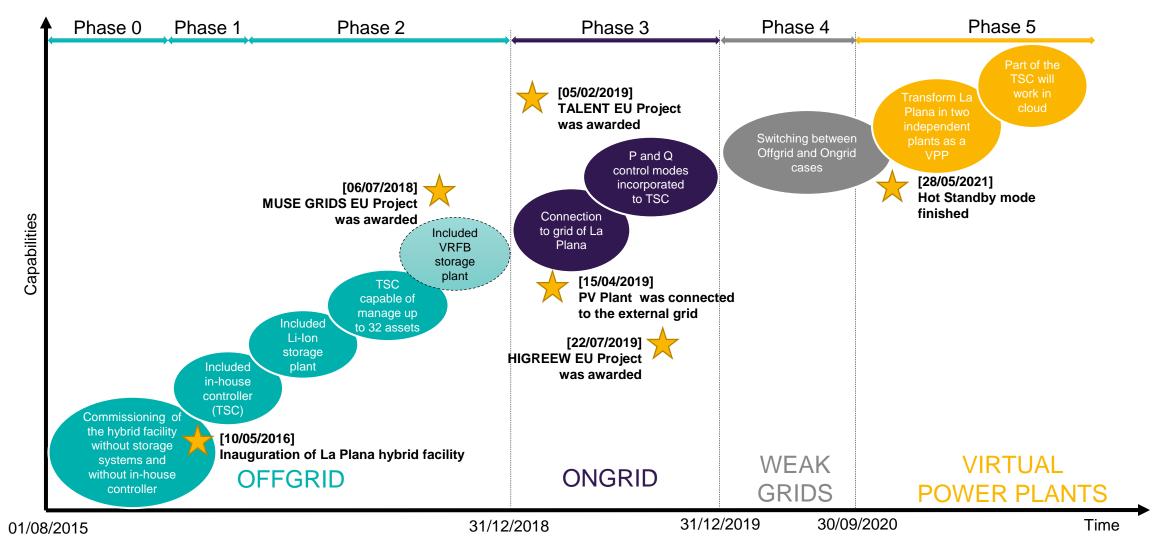
Projects with several voltage sources. High availability



Improved management of grouped projects



Milestones Calendar



La Plana Test Plant

- Hybrid tests can be performed with any combination of the devices listed in the chart.
- In addition to what is installed, other devices could be commissioned, and to integrate more energy systems, such as H₂ stacks or new technologies photovoltaic systems, and so on.

Power Supply Anode Reaction 4H'+4e → 2H, Anode Reaction 2H,0 → 0,+4H'+4e

Types of Energy

- Photovoltaic solar energy
- Wind energy
- Diesel energy



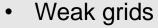
Storage Systems

- Lithium battery
- Vanadium redox flow battery (VRFB)



Test Scenarios

- Offgrid
- Ongrid



Virtual power plants (VPP)







La Plana as a Test Bench

One of the main capabilities is the possibility of validating control solutions for the integration of renewable energy sources or the incorporation of new generation or storage technologies.

Control solutions:

Possibility to validate hybrid plant controllers.

2. New assets:

Capacity to introduce new technologies for energy generation or storage before implementing them in a hybrid farm.

3. Auxiliary devices:

Testing and validation of new field devices: measurement equipment, network electronics, SCADAs or PLCs.



La Plana as a Research and Development Facility

The facility is used for the development of new applications and business opportunities in the company. At the same time, to obtain knowledge of different technologies that have been incorporated to participate in projects both at European and national level.

- Development of control solutions:
 - MUSE GRIDS European Project: controller for intelligent energy dispatch.
 - TALENT European Project: distributed network control using a cloud system composed by a Virtual Power Plant controller.
 - HIGREEW European Project: Development and integration of new flow battery controller.
 - Blockchain: It is a decentralized system for the exchange of value with the following main characteristics: Distributed Ledger, Immutable Transactions, Use of Cryptography.
 - **Digital Twin:** It can simulate with the necessary detail the operation of power plants in different aspects (electrical, control or communications).









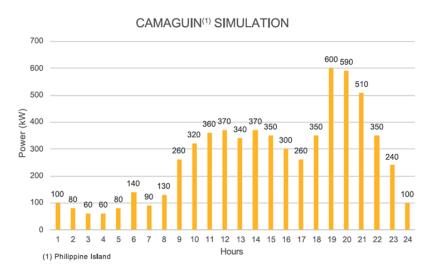




La Plana as Commercial Tool

Another fundamental pillar within the company is commercial support. The facility has been visited by some of the SGRE customers, helping to demonstrate the SGRE portfolio.

1. Customized on-site testing with different modes of operation.



2. Possibility to see different containerized solutions in situ with easy implementation in different scenarios.



Test Site Controller (TSC)



Test Site Controller 14

Overview

The Test Site Controller (**TSC**) is a real-time controller which is able to manage hybrid plants in different operation modes such as **OFFGRID**, **ONGRID**, **WEAK GRIDS** and as **VIRTUAL POWER PLANTS**.



Control Modes

Offgrid



- LCoE
- Black Start
- Zero Diesel Operation
- Spinning reserve
- Built-in safety features



Ongrid

- Active Power control modes
- Reactive power control modes
- Mode priority



Test Site Controller (TSC)

Weak Grid



- Grid synchronization
- Emergency recovery from zero

Virtual Power Plant

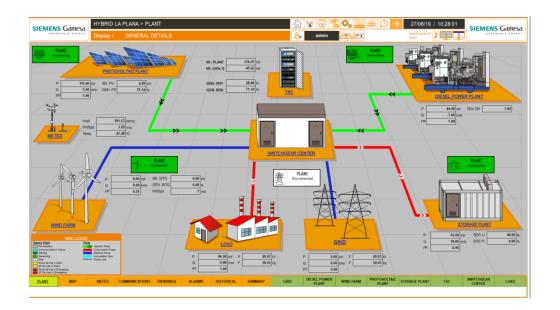
 Control of some VPPs from the Cloud TSC.





SCADA

- The TSC also contains the local SCADA of the hybrid plant for visualization and operation in the same machine
- The SCADA can communicate at any time with the TSC through S7 or OPC protocols
- The SCADA is able to store facility information into SQL databases so automatic reports can be generated

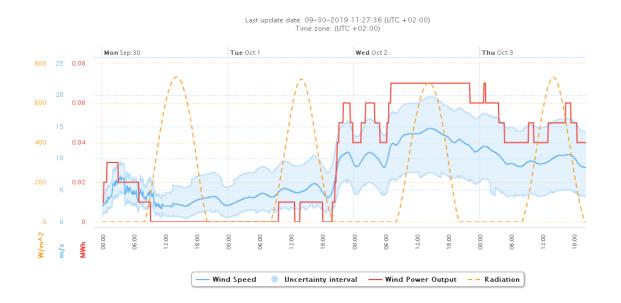




Meteorological Forecast

MEGA

The TSC is able to receive and manage data about the meteorological forecast of the localization using **MEGA**, SGRE's meteorological forecasting tool.



Dispatch energy forecast

This forecast is used for calculating the optimal power for the charge and the discharge of the storage systems. It is used also for the "dispatch energy forecast".

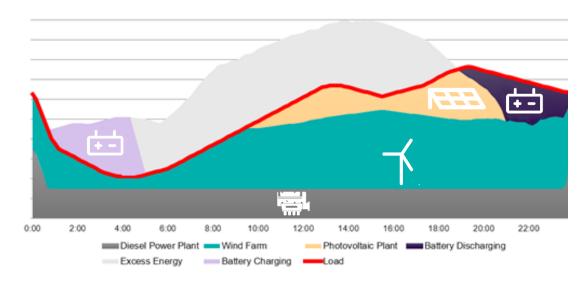
One-week **dispatch energy forecast** using the meteorological data forecast from MEGA. The output data is displayed on the SCADA. The control performed in the simulation is the same as the control of the real plant.





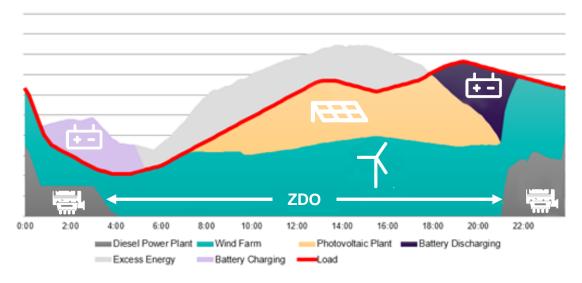
OFFGRID mode: Zero Diesel Operation (ZDO)

Hybrid Plant without ZDO



- Diesel groups generate the grid (voltage and frequency control).
- The TSC minimizes diesel consumption, taking the generators to their technical minimum power (Objective: Minimize LCoE).

Hybrid Plant with ZDO



- In order to optimize the LCoE, each project studies the implementation of the ZDO mode in those time zones where the energy demand can be covered with the battery and the renewable energies.
- In order to turn off the diesel groups as much as possible, the batteries would have to be sized to give the peak power of the load, and the renewable would have to be oversized to produce 100% of the energy needed in time.

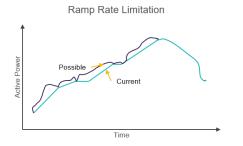
ONGRID mode

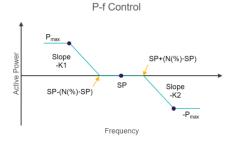
The TSC works as an Ongrid Hybrid Plant Controller using different P and Q control modes to meet network and customer requirements.

Active Power modes

The different P control modes:

- P Available
- Ramp Rate Limit
- Delta Control
- Balance Control
- Smoothing Control
- P Limited
- P-f Control
- Peak Shaving
- P Ensured

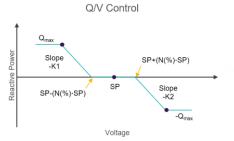


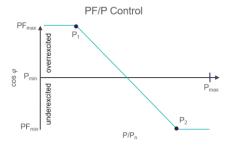


Reactive Power modes

The different Q control modes:

- PF Control
- Q Control
- V Control
- Q with P = 0
- Q/V Control
- PF/P Control
- S Limited
- Q Standby







La Plana Certification

DNV·GL

La Playa Facility awarded first Hybrid Type Certificate of Grid Code Compliance and Control Behavior with DNV as Certification Body.

The Certificate was issued on 2021-01-15



https://www.dnv.com/news/dnv-gl-awards-first-type-certificate-of-grid-code-compliance-for-siemens-gamesa-s-hybrid-power-plant-la-plana--197266

TYPE CERTIFICATE

Certificate No.: TC-GCC-DNVGL-SE-0124-07150-0 Issued: 2021-01-15 GCC class: without class Valid until: 2026-01-14

Issued for:

Control Behaviour and other Grid Code Requirements for Hybrid Facilities (as defined in Annex 1)

Hybrid Power Plant "La Plana": Storage, wind and solar

Specified in Annex 2

Issued to:

Siemens Gamesa Renewable Energy

Siemens Gamesa Renewable Energy Innovation & Technology, Avda. Ciduad de la Innovación 9-11, 31621 Sarriguren Navarra, Spain

According to:

DNVGL-SE-0124:2016-03 Certification of Grid Code Compliance and the scope as defined in the SFA 190615-SFA-20200218

Based on the documents: CR-GCC-DNVGL-SE-0124-07150-A067-0

Certification Report: Control Behaviour and other Grid Code Requirements, dated 2021-01-15

An individual approach as described in Annex 1 has been chosen. The grid code compliance of the Hybrid Power Plant "La Plana": Storage, wind and solar has been proven regarding the scope listed in Annex 1 (scope and assessment criteria), based on the definitions, assessments and verifications detailed in the certification report listed above. The grid code compliance is valid, provided the conditions as listed in Annex 1 are considered.

Changes of the system design, hardware, software or the manufacturer's quality system are to be approved by DNV GL.

Hellerup, 2021-01-1

or DNV GL Renewables Certification

Belovelegel

Director and Service Line Leader for Type and Component Certification Hamburg, 2021-01-15

For DNV GL Renewables Certification

Mirro Scholz

Senior Engineer Grid Code Compliance

The certification body is Germanischer Lloyd Industrial Services GmbH, Brooktorkal 18, 20457 Hamburg. DNV GL Renewables Certification is the trading name of DNV GL's certification business in the renewable energy industry



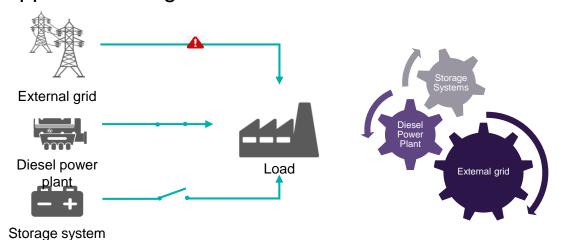
Test Site Controller

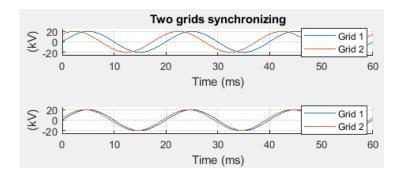
WEAKGRIDS mode

In La Plana hybrid facility there are there grids. These grids can be managed by the TSC:

- External grid.
- Diesel power plant grid.
- · Grid generated by ZDO mode.

The TSC will be able to toggle between them and support a weak grid.





TSC will ensure the power supply of the load in case of an external grid failure. It will have two approaches:

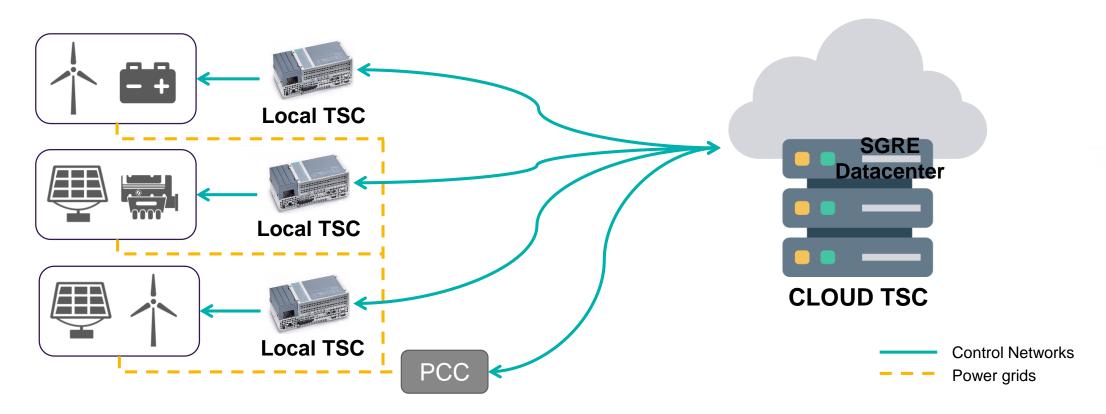
- Hot standby: A storage system or the Diesel power plant would be connected and synchronized to the grid and in case of a grid failure that generation asset would word as voltage source.
- Cold standby: In case of a grid failure a storage system or the diesel power plant would start and would work as voltage source.



Test Site Controller

Virtual Power Plant

The Cloud TSC will be able to communicate and command isolated power plants, commanded by a TSC, from the cloud as if they were only one power plant.







Thank you!

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